The LIFE CYCLE of an ENERGY DEVELOPMENT

Stakeholder Engagement

The company will make efforts to build relationships and rapport in a community. It is not mandatory for a company to engage with synergy groups or hold open houses, but these activities can help shape the project and prevent future issues.

Consultation and Notification

Landowner consultation and notification must occur before an application for a licence is filed with the Alberta Energy Regulator (AER). There are minimum standards for notification and consultation based on proximity and type of development, but companies are urged to do additional engagement as they deem appropriate. A landowner will be provided 14 calendar days to review a notification package and consult the company if they have any questions. Landowners who are being notified should engage with the company at this time, as silence implies consent. For consultation participants, the company will be seeking a Confirmation of Non-Object. A directly adversely impacted individual may submit a pre-application concern to the AER before the company has submitted its licence application.

Pre-Application Concern

A company may conduct seismic exploration to determine if valuable mineral deposits are located beneath the surface of the land. Not all projects will start with geophysical exploration, as existing data can be bought and sold between companies. If seismic occurs, the landowner will be approached by a permit agent to negotiate the location and compensation. A landowner has the right to refuse entry. No Right of Entry process exists. Damages will be negotiated after the program completes.

Geophysical Exploration

If a site is identified as an “orphan” for which no party is legally responsible, it will be abandoned, reclaimed, and remediated by the OWA. The OWA is funded through industry levies. Before a site is identified as an “orphan,” the AER will check to see if there are any Working Interest Participants (WIP) on the licence. A WIP may become responsible for reclamation and remediation proportionate to their share in the licence.

Orphan Well Association (OWA)

Reclamation & Remediation

Reclamation refers to returning a site the “equivalent land capability” that it was before industry activity. A company has an obligation to reclaim, but there is no regulatory or legislative timeline for when this must begin. A landowner will be engaged in the Environmental Assessments and will be provided 30 days to review the application for a Reclamation Certificate. Landowners may submit an SOC or engage in the AER’s alternative dispute resolution process. Where soil or groundwater contamination exists, a company will be obligated to remediate as part of the reclamation process.

Liability Management Program

All licensees have a rating based on the Liability Management Rating (LMR) program, which assesses a licensee’s deemed assets in comparison with its deemed liabilities. If a licensee’s LMR drops below a certain threshold, it will be required to post a bond with the AER.

Non-Payment of Rentals

If a water well is damaged through industry’s geophysical, construction, or operational activities (and negotiations with the company are unsuccessful), a landowner may apply to the WWRRP for reimbursement for the costs incurred for replacing or restoring their water well.

Well Water Replacement or Restoration Program (WWRRP)

Compensation Review

If agreement on compensation cannot be achieved on the 5 year anniversary, a compensation review under section 27 of the Surface Rights Act can be initiated with the SRB.

Right of Entry Order

Routine Authorization Approval

If the company has obtained Confirmations of Non-Object from affected landowners, the project is technically sound, and the company is in good standing with the AER, the application may proceed as a routine application. Landowner issues that arise during the construction or operations stages (such as noise, odours, or traffic) should be brought to the company or the AER. Any operational or emergency concerns can be brought to the AER’s 24 hour emergency line at 1-800-222-6514.

Construction & Operations

Statement of Concern (SOC)

Both notification and consultation participants may submit an SOC to the AER for unresolved issues (not including compensation issues).

licence application.

Non-Routine Authorization Approval

A licence application may become non-routine if there are outstanding stakeholder concerns. Applications for sour gas wells/facilities are automatically marked as non-routine. If a company has been noted as “global refer” due to compliance issues, all new applications will be considered non-routine. A hearing may be held for a non-routine application.

Licence Application Submitted to the AER

Are there outstanding stakeholder concerns?

No

Yes

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Licence Application Submitted to the AER

Confirmation of Non-Object

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Wells/Facilities

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Non-Payment of Rentals

If a company fails to pay its annual rentals, the landowner should file a section 36 application for the Recovery of Rentals with the Surface Rights Board (SRB).

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Right of Entry Order

If the licence is approved, construction can begin unless landowner consent has not been obtained.

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